

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 23, 2005 @ 9:00 a.m.
North Dakota Oil and Gas Division Office
1016 East Calgary Avenue
Bismarck, North Dakota

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- Case No. 8353: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Rigel, Inc. #1-34 Swenson well, located in the NE/4 NW/4 of Section 34, T.153N., R.95W., McKenzie County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 8584: On a motion of the Commission to consider the application of Chesapeake Operating, Inc. for an order pursuant to North Dakota Administrative Code Section 43-02-03-88.1 authorizing production from the Madison and Bakken Pools to be commingled in the well bore of the applicant's Bakken #1 well, located in the NE/4 NW/4 of Section 32, T.161N., R.95W., Dolphin Field, Divide County, North Dakota, and such other and further relief as the Commission deems appropriate.
- Case No. 8585: On a motion of the Commission to consider the application of Black Rock Resources, LLC, for an order establishing a drilling unit consisting of all of Sections 29 and 32, T.156N., R.96W., Williams County, North Dakota and allowing a horizontal well to be drilled in the Bakken Pool at any location thereon not closer than 500 feet to the boundary of the drilling unit; alternatively including said lands within the Beaver Lodge-Bakken Pool or such other Bakken pool as the Commission deems appropriate and establishing a spacing unit consisting of said lands; or for such other and further relief as the Commission deems appropriate.
- Case No. 8586: On a motion of the Commission to consider the application of Black Rock Resources, LLC, for an order establishing a drilling unit consisting of all of Sections 30 and 31, T.156N., R.96W., Williams County, North Dakota and allowing a horizontal well to be drilled in the Bakken Pool at any location thereon not closer than 500 feet to the boundary of the drilling unit; alternatively including said lands within the Beaver Lodge-Bakken Pool or such other Bakken Pool as the Commission deems appropriate and establishing a spacing unit consisting of said lands; or for such other and further relief as the Commission deems appropriate.

- Case No. 8587: On a motion of the Commission to consider the application of Denali Oil & Gas Management, LLC, for an order extending the outline of the Lignite Field to include all of Sections 10 and 15, T.162N., R.91W., Burke County, North Dakota within the Lignite Field; establishing a zone of 640-acre spacing for the Madison Pool consisting of the E/2 of said Section 10 and the E/2 of Section 15; allowing a horizontal well with one or more laterals to be drilled at any location thereon not closer than 500 feet to the boundary of said spacing unit; and granting such other and further relief as the Commission deems appropriate.
- Case No. 8588: On a motion of the Commission to consider the application of Amerada Hess Corporation for an order establishing a 640-acre drilling unit consisting of all of Section 7, T.150N., R.95W., McKenzie County, North Dakota, and allowing a horizontal Bakken well to be drilled at any location thereon not closer than 660 feet to the boundary of the drilling unit, or for such other and further relief as the Commission deems appropriate.
- Case No. 8490: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Amerada Hess Corporation #36-31H State well, located in the NW/4 NE/4 of Section 36, T.156N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 8589: On a motion of the Commission to consider the application of Burlington Resources Oil and Gas Company LP for an order amending the applicable orders for the Pierre Creek-Bakken Pool so as to create and establish a 1280-acre spacing unit consisting of all of Sections 21 and 28, T.146N., R.102W., McKenzie County, North Dakota and allowing a horizontal well with one or more laterals to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit, or for such other and further relief as the Commission deems appropriate
- Case No. 8590: On a motion of the Commission to consider the application of Luff Exploration Company for an order establishing a 640-acre spacing unit for the Amor-Red River Pool consisting of all of Section 5, T.129N., R.103W., Bowman County, North Dakota, and allowing a horizontal well to be drilled at any location thereon not closer than 500 feet to the boundary of the spacing unit except that with respect to the boundary between the NW/4 of said Section 5 and the SW/4 of Section 32, T.130N., R.103W., and the S/2 of said Section 5 and the N/2 of Section 8, T.129N., R.103W., such horizontal well be allowed to be located at any location up to such boundaries, and for such other and further relief as the Commission deems appropriate.
- Case No. 8591: On a motion of the Commission to consider the application of Luff Exploration Company for an order extending the outline of the Cold Turkey Creek Field to include the SE/4 of Section 3, T.130N., R.103W., Bowman County, North Dakota; establishing a 480-acre spacing unit for the Cold Turkey Creek-Red River Pool consisting of the N/2 and SE/4 of said Section 3 and allowing a horizontal well with one or more laterals to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit; and granting such other and further relief as the Commission deems appropriate.

- Case No. 8592: On a motion of the Commission to consider the application of Luff Exploration Company for an order pooling all interests in a spacing unit for the Cold Turkey Creek-Red River Pool consisting of the N/2 and SE/4 of Section 3, T.130N., R.103W., Bowman County, North Dakota and authorizing a penalty to be recovered from the interest of any unleased mineral owners or lessees who elect not to participate in the risk and cost of drilling a well thereon, and granting such other and further relief as the Commission deems appropriate.
- Case No. 8593: On a motion of the Commission to consider the application of Luff Exploration Company for an order extending the boundaries of the Cold Turkey Creek Field to include the SW/4 of Section 13 and the S/2 of Section 14, T.130N., R.102W., Bowman County, North Dakota, and establishing a 640-acre spacing unit for the Cold Turkey Creek-Red River Pool consisting of the SW/4 of Section 13, the SE/4 of Section 14, the NE/4 of Section 23 and the NW/4 of Section 24, all in T.130N., R.102W., Bowman County, North Dakota, allowing a horizontal well with one or more laterals to be drilled at any location thereon not closer than 500 feet to the boundary of such spacing unit; and granting such other and further relief as the Commission deems appropriate.
- Case No. 8594: On a motion of the Commission to consider the application of Nance Petroleum Corporation for an order allowing oil produced from the North Branch-Duperow, Birdbear, and Red River Pools to be commingled in the well bore of the North Branch #2-32F well, located in the SW/4 NE/4 of Section 2, T.147N., R.102W., McKenzie County, North Dakota; and for such other and further relief as the Commission deems appropriate.
- Case No. 8595: On a motion of the Commission to consider the application of Nance Petroleum Corporation for an order allowing oil produced from the Pierre Creek-Birdbear, Stonewall and Red River Pools to be commingled in the well bore of the Mile Butte #31-13HR well, located in the NW/4 SW/4 of Section 31, T.147N., R.102W., McKenzie County, North Dakota; and for such other and further relief as the Commission deems appropriate.
- Case No. 8596: On a motion of the Commission to consider the application of Kodiak Oil & Gas (USA) Inc. for an order amending the applicable orders for the MonDak-Bakken Pool so as to establish a spacing unit in Zone II consisting of Lots 3 and 4, the S/2 NW/4 and SW/4 of Section 2 and Lots 1 through 5, the SE/4 NE/4 and the E/2 SE/4 of Section 3, T.147N., R.105W., McKenzie County, North Dakota, said spacing unit consisting of approximately 668.62 acres, more or less, or for such other and further relief as the Commission deems appropriate.
- Case No. 8597: On a motion of the Commission to consider the application of JMG Exploration, Inc. for an order establishing a 1280-acre drilling unit consisting of all of Sections 2 and 11, T.163N., R.97W., Divide County, North Dakota, and allowing a horizontal well with multiple laterals to be drilled at any location thereon not closer than 660 feet to the boundary of such drilling unit, or for such other and further relief as the Commission deems appropriate.

- Case No. 8561: (Continued) On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Murex Petroleum Corporation #1-12H Stacey Lynne well, located in the SE/4 SW/4 of Section 1, T.156N., R.96W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 8598: On a motion of the Commission to consider the application of Ballantyne Oil for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to enhanced recovery into the Kuroki-Midale Unit, of the following wells: DeMars #1X well, located in the NE/4 NW/4 and the DeMars #2 well, located in the SE/4 NW/4, both in Section 12, T.163N., R.81W., in the Kuroki Field, Bottineau County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate.
- Case No. 8599: On a motion of the Commission to consider the application of Westport Oil & Gas Company, L.P. for an order pursuant to North Dakota Administrative Code (NDAC) Section 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Dinsdale SWD #1 well, located in the SW/4 NE/4 of Section 10, T.139N., R.96W., Livestock Field, Stark County, North Dakota, pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems appropriate.
- Case No. 8600: On a motion of the Commission to consider the temporary spacing for the development of an oil and/or gas pool discovered by the Zinke & Trumbo, Inc. #1-11H Gibbins well, located in the NW/4 NW/4 of Section 11, T.154N., R.103W., Williams County, North Dakota, define the limits of the field, and enact such special field rules as may be necessary.
- Case No. 8601: On a motion of the Commission to consider the application of Missouri Basin Well Service, Inc. for an order pursuant to Section 43-02-03-88.1 of the North Dakota Administrative Code (NDAC) authorizing the conversion of the Kordonowy Twin #34-31 well, located in the SW/4 SE/4 of Section 31, T.142N., R.98W., Billings County, North Dakota, to a saltwater disposal well in the Dakota Group pursuant to NDAC Chapter 43-02-05 and providing such other and further relief as the Commission deems necessary.
- Case No. 8602: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Ash Coulee-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 2, T.142N., R.102W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.

- Case No. 8603: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Roosevelt-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 4, T.142N., R.102W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8604: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Roosevelt-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 5, T.142N., R.102W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8605: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Roosevelt-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 9, T.142N., R.102W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8606: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Roosevelt-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 32, T.143N., R.102W., Billings County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8607: On a motion of the Commission to consider the application of Summit Resources, Inc. for an order amending the field rules for the Beaver Creek-Birdbear Pool so as to create a 640-acre spacing unit comprised of Section 25, T.143N., R.103W., Golden Valley County, North Dakota, authorizing the drilling of one horizontal well within said spacing unit not less than 660 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.
- Case No. 8608: On a motion of the Commission to consider the application of Headington Oil, Limited Partnership for an order extending the field boundaries and amending the field rules for the St. Demetrius-Bakken Pool so as to create two 1280-acre spacing units comprised of Sections 17 and 20 and Sections 23 and 26; T.142N., R.99W., Billings County, North Dakota, authorizing the drilling of one horizontal well within each spacing unit not less than 500 feet to the boundary of each spacing unit and providing such further and additional relief as the Commission deems appropriate.

- Case No. 8609: On a motion of the Commission to consider the application of EOG Resources, Inc. for an order creating a 640-acre drilling unit comprised of Section 9, T.156N., R.92W., Mountrail County, North Dakota, authorizing the drilling of a horizontal well within said drilling unit at a location not less than 660 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 8610: On a motion of the Commission to consider the application of Ansbros Petroleum Company for an order creating a 1280-acre drilling unit comprised of all of Sections 15 and 22, T.141N., R.96W., Dunn County, North Dakota, authorizing the drilling of a horizontal well therein at a location not less than 660 feet from the boundary of the proposed drilling unit as an exception to the provisions of Section 43-02-03-18 of the North Dakota Administrative Code, and such other and further relief as the Commission deems appropriate.
- Case No. 8611: On a motion of the Commission to consider the application of Encore Operating, L.P. for an order authorizing the temporary flaring and/or venting of gas from wells located in and producing from the Cedar Creek-Ordovician Unit ("CCOU"), Bowman County, North Dakota, which contains high volumes of nitrogen and carbon dioxide rendering the gas unusable and unmarketable at the present time: as an exception to the provisions of Section 38-08-06.4 of the North Dakota Century Code; as an exception to the provisions of Section 43-02-03-45 of the North Dakota Administrative Code; as an exception to any field rules for the CCOU; and, such further and additional relief as the Commission deems appropriate.
- Case No. 8612: On a motion of the Commission to consider the proper spacing for the development of the Hayland-Bakken Pool, Divide County, North Dakota, redefine the limits of the field, and enact such special field rules as may be necessary. Condor Petroleum, Inc.
- Case No. 8583: (Continued) On a motion of the Commission to consider the application of Sinclair Oil Corporation for an order establishing temporary or proper spacing for the Cherry Creek-Red River Pool, McKenzie County, North Dakota, defining the limits of the field, and enacting such special field rules as may be necessary.